



ANDRITZ CAPITAL MARKETS DAY

HYDROPOWER

FRÉDÉRIC SAUZE
EXECUTIVE BOARD MEMBER

JANUARY 24, 2024

ANDRITZ

ENGINEERED SUCCESS

AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

6 | OUTLOOK

HYDROPOWER

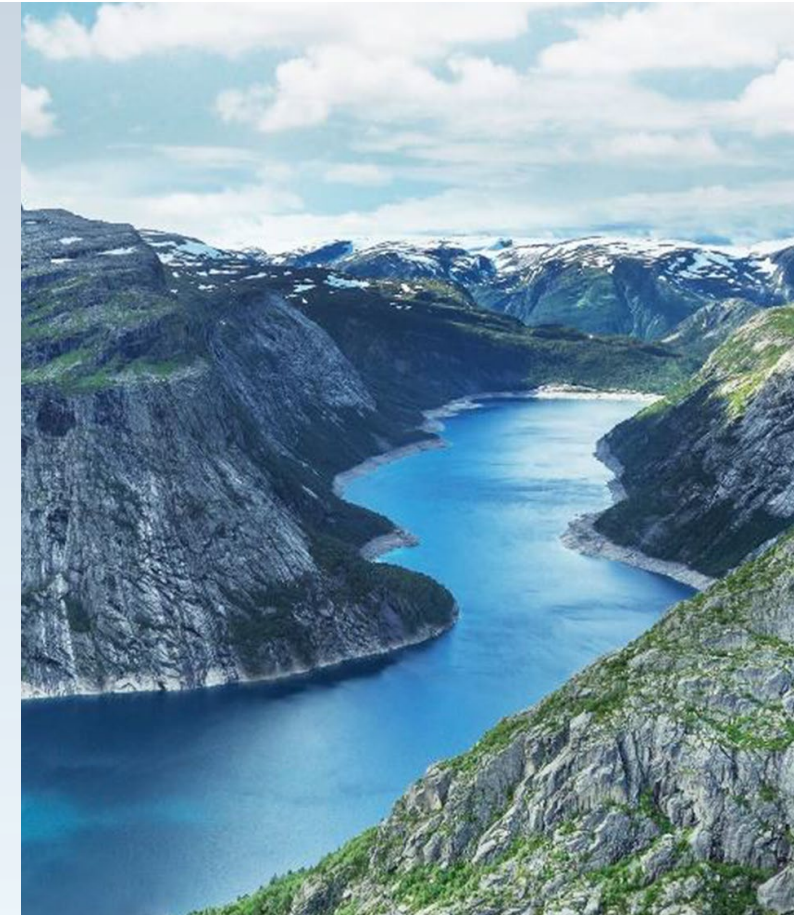


Securing the global electricity production and supporting the green energy transition

ANDRITZ HYDROPOWER

- One of the world's **leading suppliers of electromechanical equipment and services** for hydropower stations
- **180 years** of experience
- 470 GW of installed or refurbished capacity

- We provide:
 - **Innovative solutions** for new and existing hydropower stations
 - From **small hydropower to large-scale plants**
 - State-of-the-art **digital solutions**
 - Comprehensive **services for the operation and maintenance** of entire hydropower plants
 - **Turbo generators** for the thermal power generation



STRONG POSITION IN ALL BUSINESS SEGMENTS



LARGE HYDRO



48%
626 MEUR*

#1-2

Hydro- and electro-mechanical equipment for large turn-key/ expansion projects; as well as modification of existing plants (large rehab)

COMPACT HYDRO

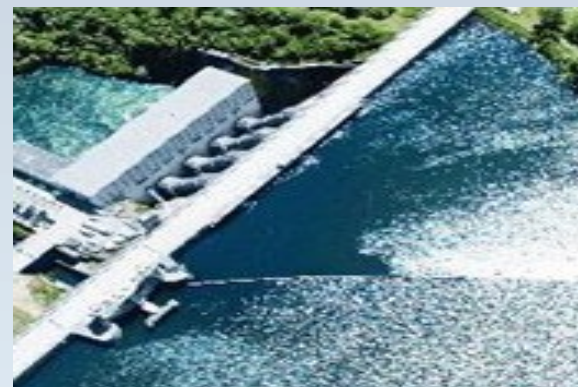


4%
55 MEUR*

#2-3

World's leading provider for small hydropower plants -providing the full spectrum of electro-mechanical equipment

SERVICE & REHAB

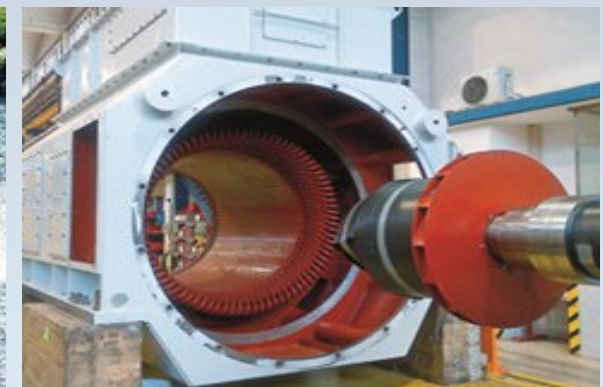


40%
531 MEUR

#1

Service and rehabilitation solutions to increase profitability and extend plant life span; automation and digitalization

OTHERS



8%
100 MEUR

Turbo generators for thermal industry

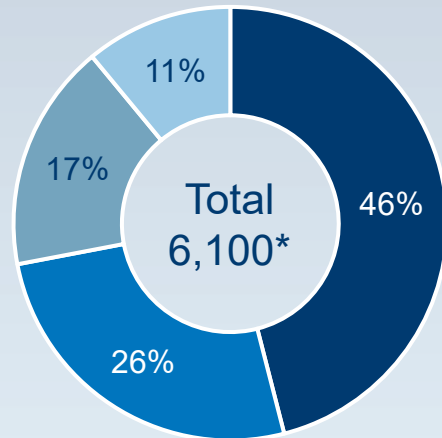
* Share of total HYDROPOWER revenue, FY2022

Global market position, estimated by ANDRITZ

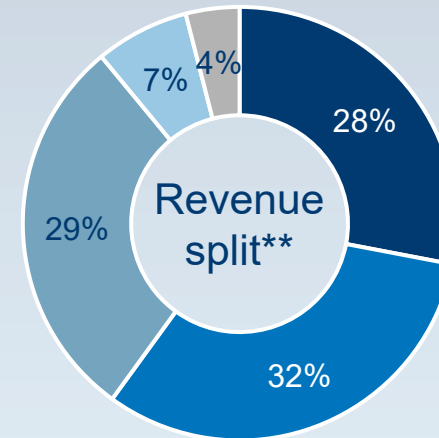
HYDROPOWER



Regional split of employees & revenue



- Europe
- Asia
- North America
- South America



- Europe
- Asia
- North America
- South America
- Africa

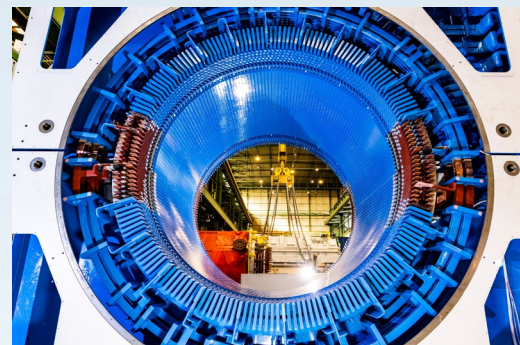
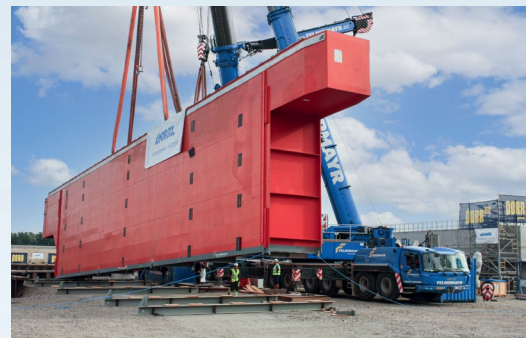
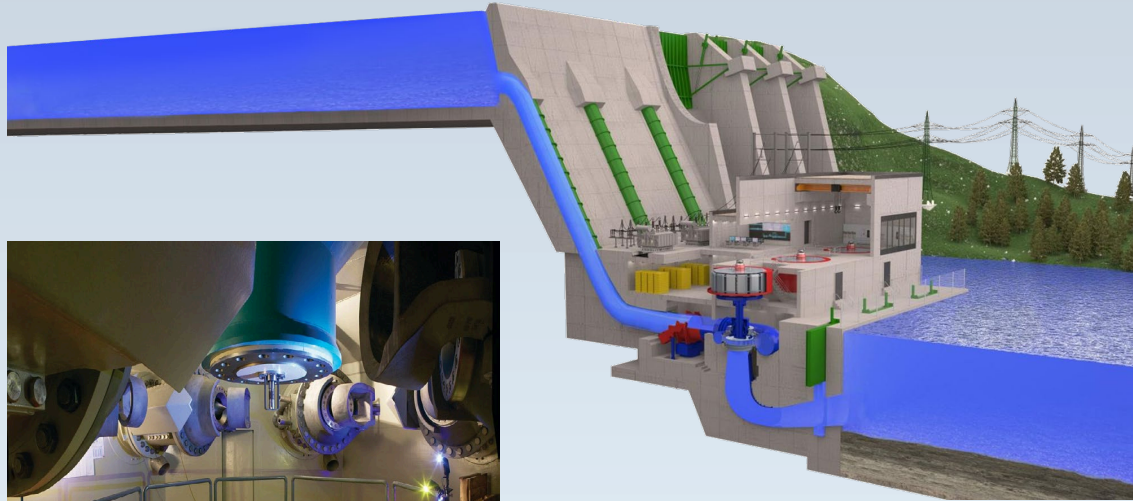
6,100 EMPLOYEES:

- 48% Technology, engineering, project management (incl. site staff)
- 17% Sales and marketing, administration
- 35% Manufacturing & supply chain

*Employees as of end 2022

**Region of final destination revenue split at end 2022

A QUICK PRODUCT OVERVIEW AT A GLANCE



AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

6 | OUTLOOK

OUR CONTRIBUTION TO SUSTAINABILITY



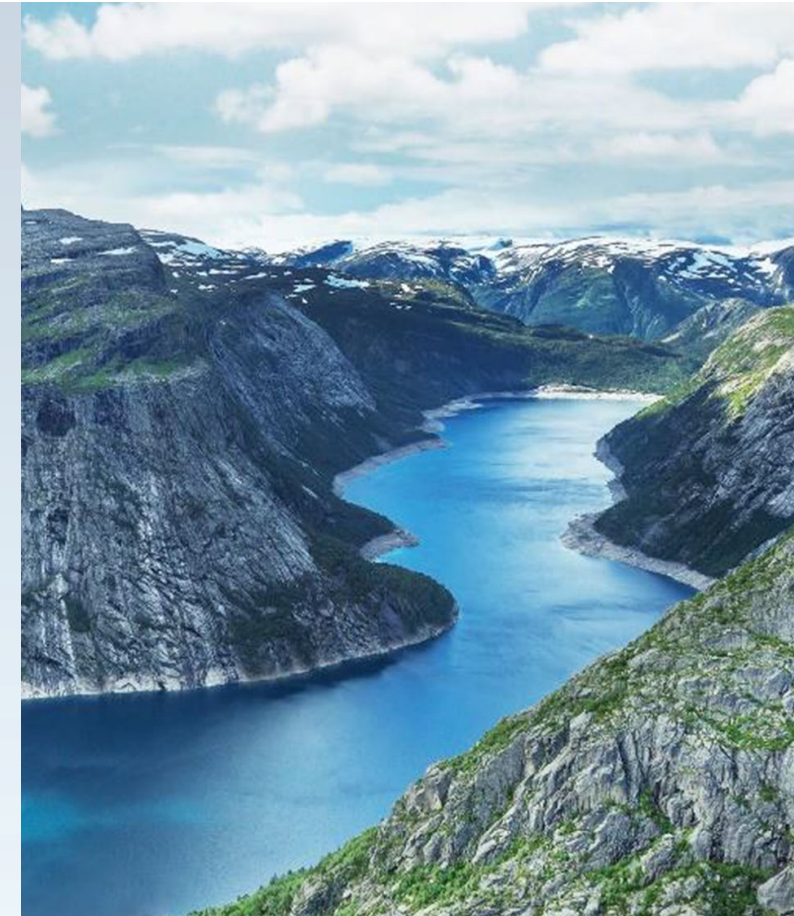
How can ANDRITZ contribute to climate neutrality and climate protection with our products?

Low-carbon and emission-free

- **ANDRITZ with its globally installed fleet of turbines and generators contributes to global CO₂ emission savings with about 700 million tons/year** (equivalent to 9x Austria's annual emissions)

Charging up variable renewables

- Hydropower is **an enabler to variable renewables like wind and solar**, thanks to its flexibility and energy storage services
- Hydropower can meet demand when these intermittent sources are unavailable
- **Pumped storage hydropower, operating like a green, rechargeable battery**, absorbs energy when supply exceeds demand



AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

6 | OUTLOOK

COP 28: “THE BIGGEST STEP FORWARD FOR RENEWABLES SINCE THE 1.5°C PARIS AGREEMENT”



The pledge to triple the global renewables power capacity to 2030 was included in the final text at COP28.

This goal cannot be delivered without sustainable hydropower, which provides the flexibility and storage for variable technologies like wind and solar.



Eddie Rich, CEO of IHA commented:

“Whilst the overall outcome from COP28 is mixed, the sustainable hydropower community welcomes the commitment the world’s leaders have made today on the future for renewables.

To triple renewables deployment without falling back on fossil fuels will require the flexibility and storage that only hydropower can bring at scale. Finding models that incentivize sustainable hydropower requires political will and action.

Water, wind and sun get the job done!”



HYDROPOWER



LARGE HYDRO



COMPACT HYDRO



SERVICE & REHAB



OTHERS



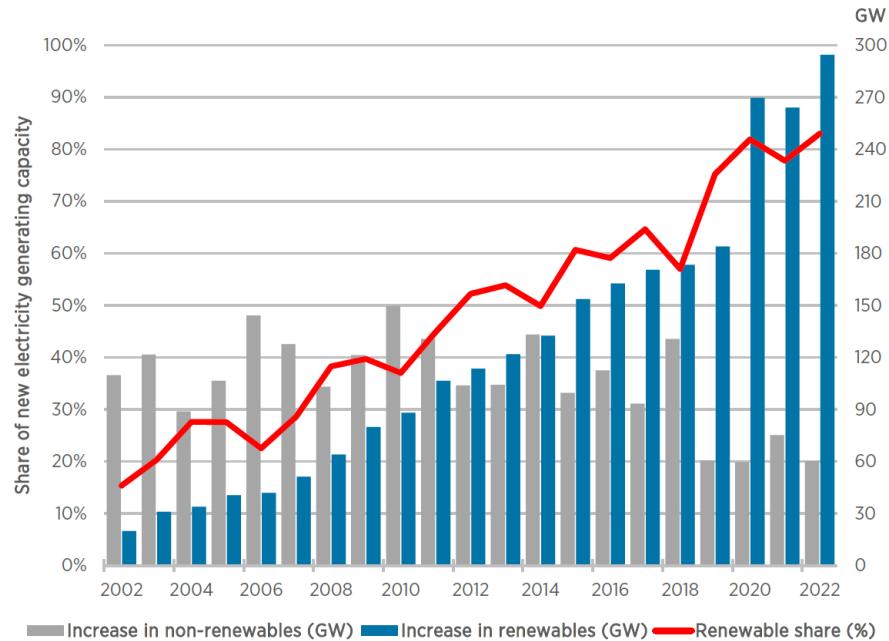
Underlying mid-term market growth	2-3%	2%	3%	3%
Current strong regional markets	Asia, Australia, North America (Large Rehab), Europe	Asia	Europe, Africa	Europe and North America
Special growth opportunities	Middle East, Pumped storage, synchronous condenser	Large compact	Digitalization, operation & maintenance	Turbo generators

SUCCESS STORY OF RENEWABLES

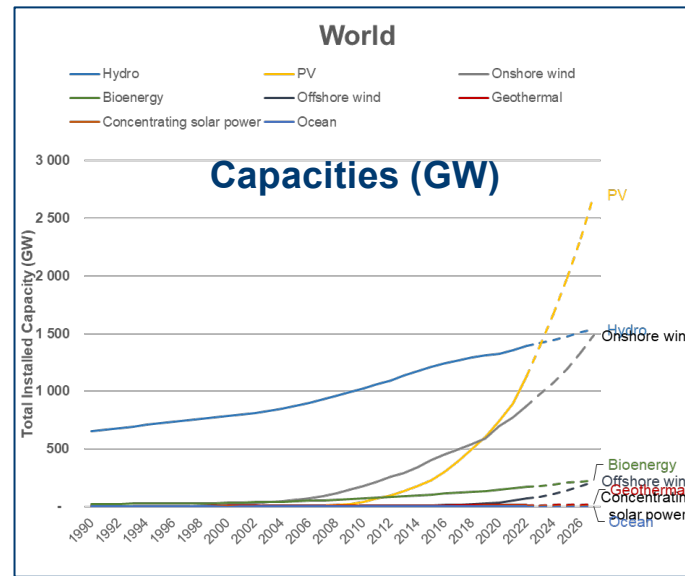


9.6% record growth in renewables achieved in 2022

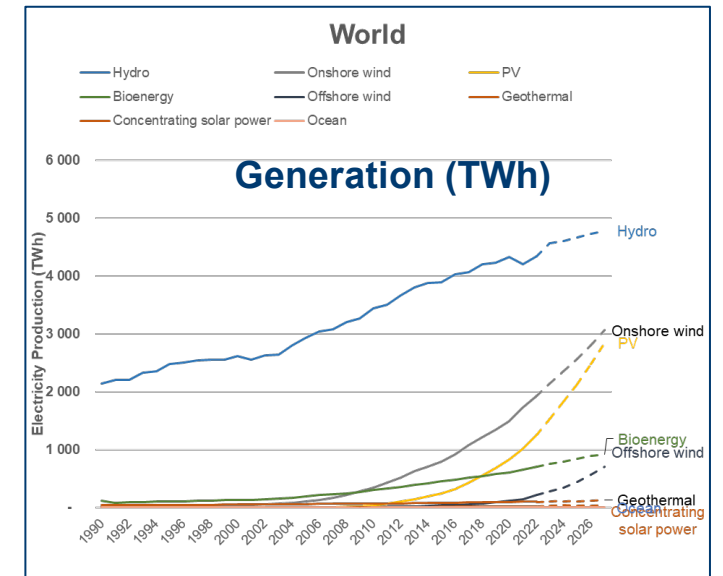
Renewable share of annual power capacity expansion



Source: IRENA, Renewable capacity statistics 2023



including pumped storage capacity



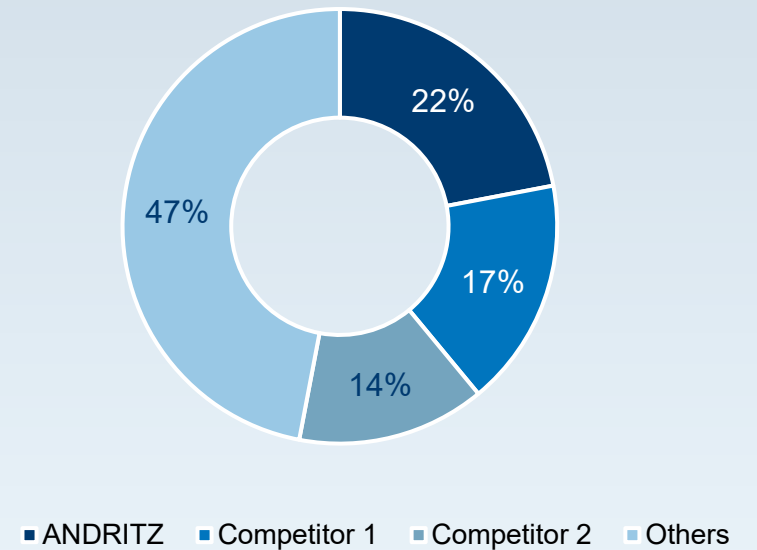
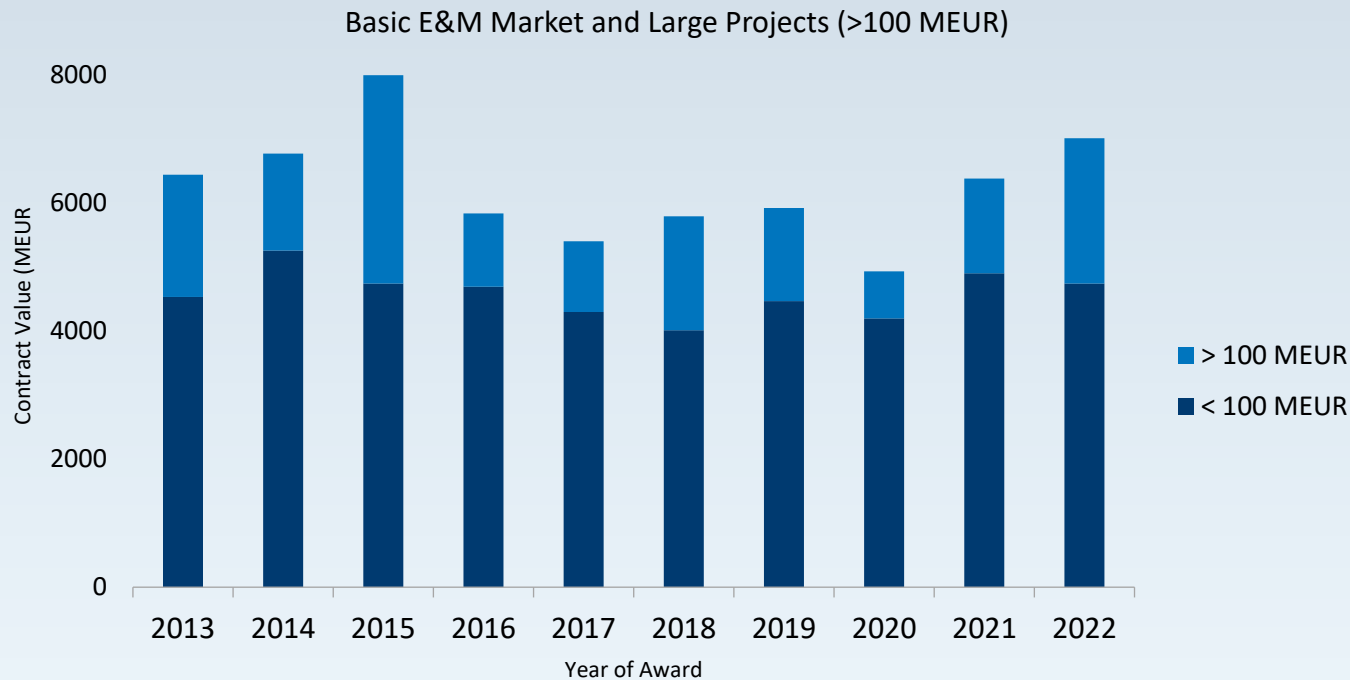
Source: IEA, Renewables 2022 - Analysis and forecast to 2027





INCREASING MARKET FOR ELECTROMECHANICAL EQUIPMENT

- Market growth influenced by presence/absence of large-scale projects (>100 MEUR)
- Stable "Basis" volume, around 4-5 BEUR, excluding large projects
- Strong post-COVID recovery and growth across all project sizes



Source: ANDRITZ

AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

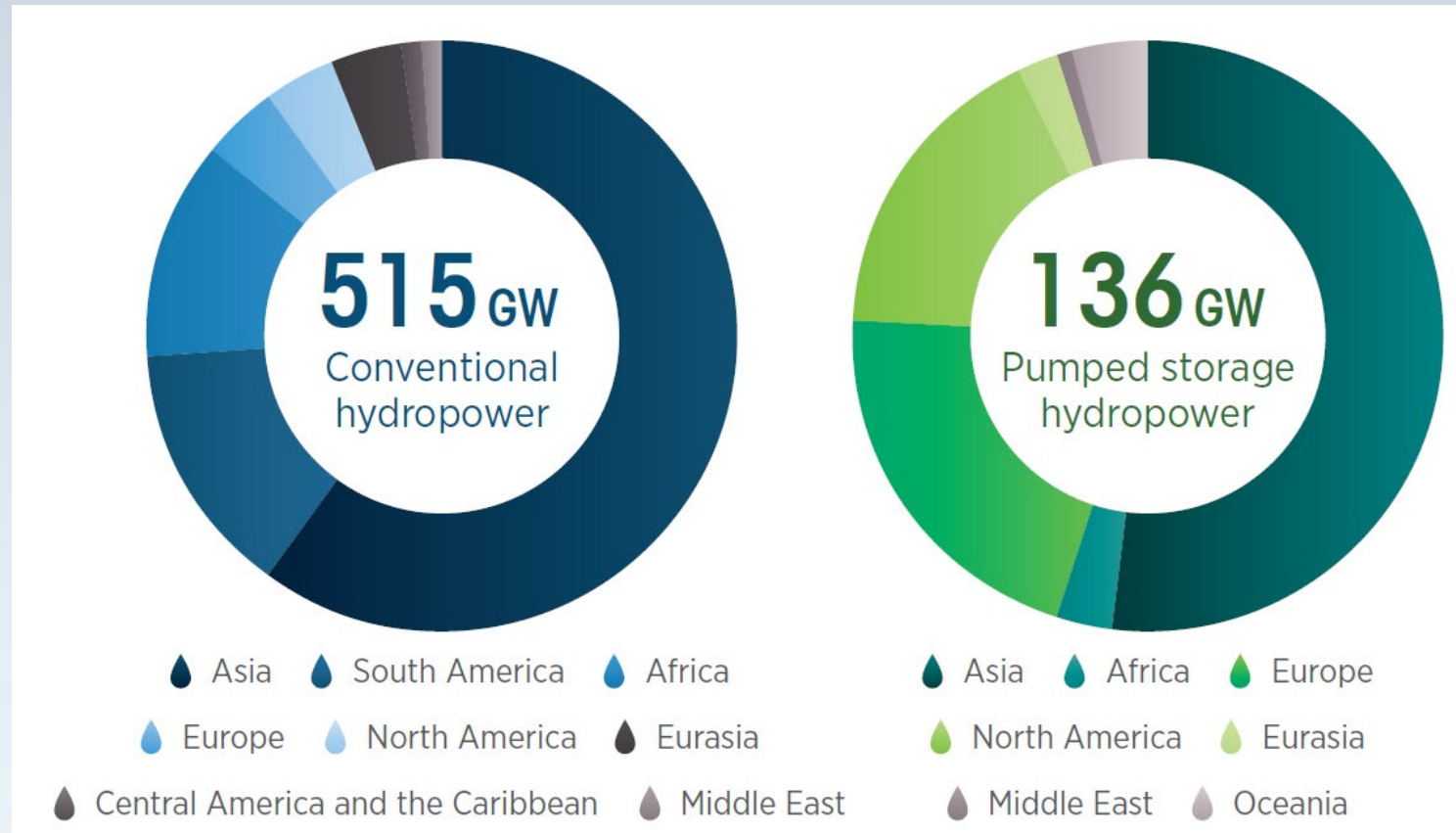
6 | OUTLOOK

GROWING PIPELINE FOR GREENFIELD PROJECTS



...with a growing share of pumped storage projects

Hydropower project pipeline, 2022-2037



Conventional hydropower focused on Asia, South America and Africa

Pumped storage focused on Asia, Europe and North America

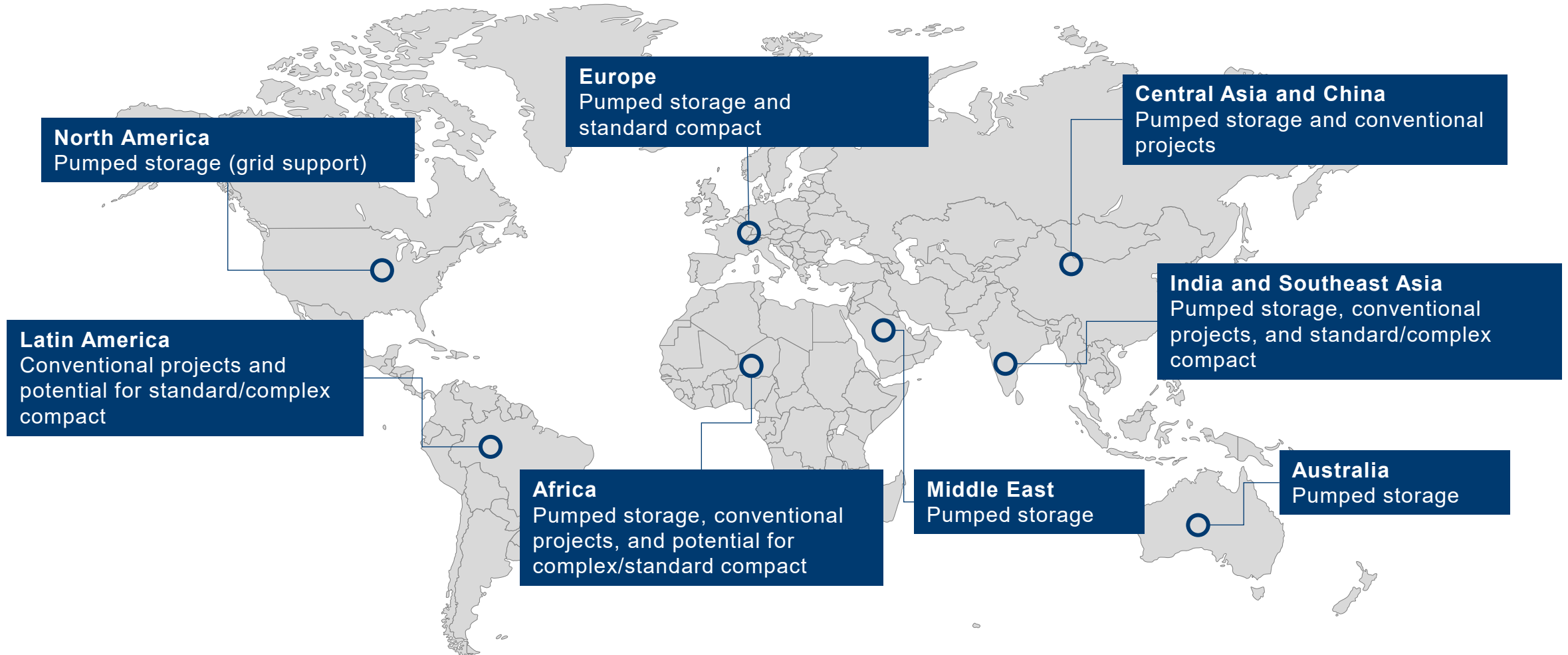
Source: IRENA; 2023; The changing role of hydropower: Challenges and opportunities



GREENFIELD MARKET



Market potentials



FLEXIBILITY NEEDS ARE INCREASING

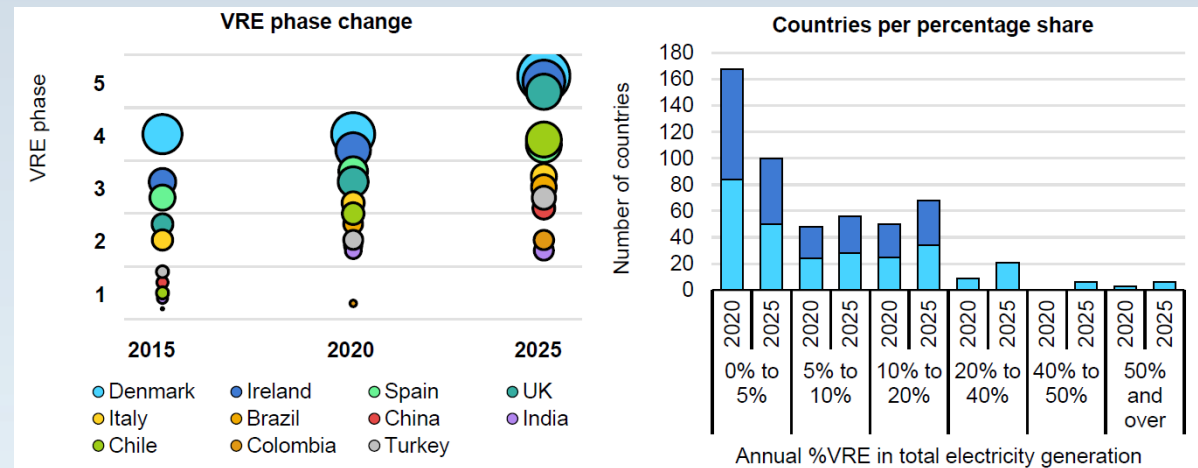


IEA categories for the integration of Variable Renewable Energy (VRE)

- “Phase assessment framework” of six different phases
 - Phase 1: No noticeable impact from **VRE** at the system level
 - Phase 2: 5-10% VRE share
 - **Phase 3: ~15-30% VRE share**
 - **VRE determine the operating pattern of the whole power system**
 - **and additional flexibility options are needed (PSP, SynCon...)**
 - Phase 4: periods where VRE make up almost all or all generation
 - Phase 5: growing amounts of VRE surplus or deficit compared to total electricity demand for days to weeks
 - Phase 6: growing amounts of VRE surplus or deficit compared to total electricity demand for days to weeks and seasonal or inter-annual imbalances

- **Share of countries with VRE >15-30% is growing**
- Most countries will be in that range or above in 2025 onwards
- Increasing potential of pumped storage plants and synchronous condensers

Evolution of countries' VRE integration phases



Note: Bubble size reflects the share of VRE in total electricity generation.

Source: IEA, June 2021, Hydropower Special Market Report

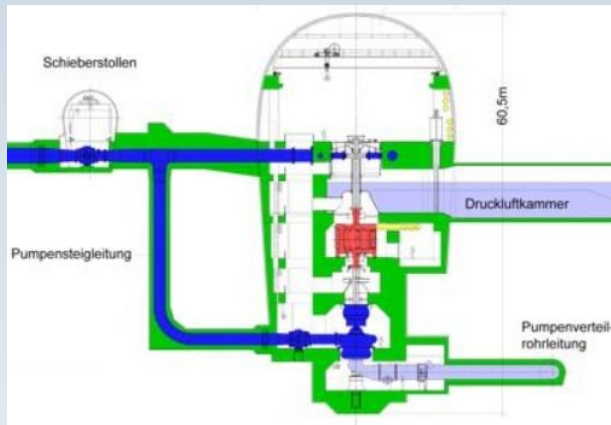


GRID AND SUPPLY SECURITY



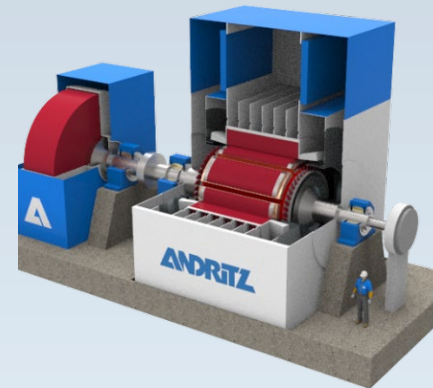
More renewables require more storage, flexibility, inertia, short circuit power, reactive power, ...

Pumped Storage



- Large energy storage systems for grid balancing
- Grid stabilization to compensate for missing inertia, short circuit power and reactive power
 - Generator enhancements
- Turbines providing better grid stability and services, reflecting requirements from climate change
- “Small” Pumped Storage

Synchronous Condensers (SynCon)



- Fast growing worldwide SynCon market (e.g. Australia, USA, Brazil, Europe)
- Clear trend towards SynCons with rating +300 MVA air-cooled
- Requirement for short delivery schedules

Hybrid Systems



- PSP + wind + photo voltaic (PV) hybrids
- Hydropower + floating solar PV hybrids
- Battery systems + HPP concepts

PUMPED STORAGE

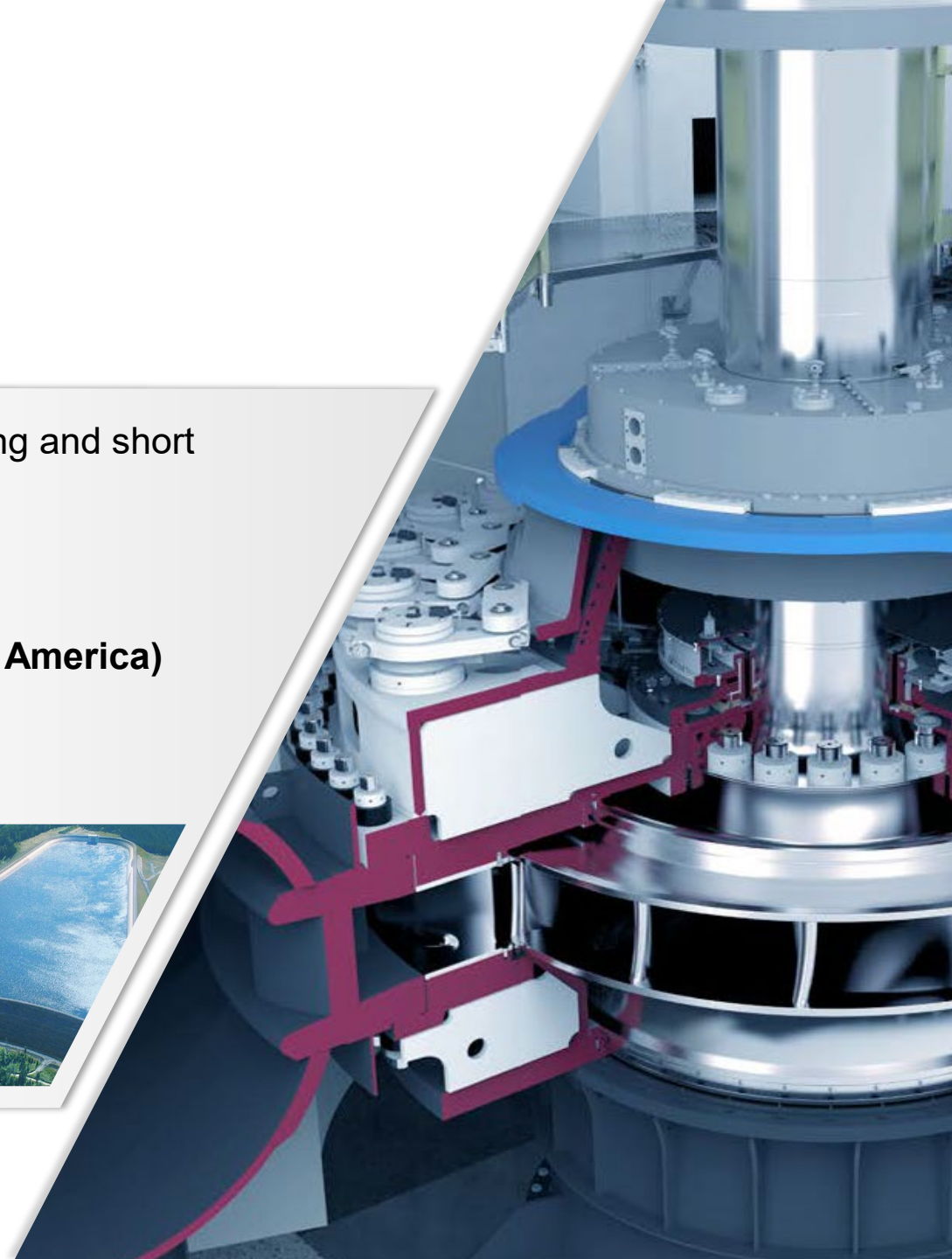
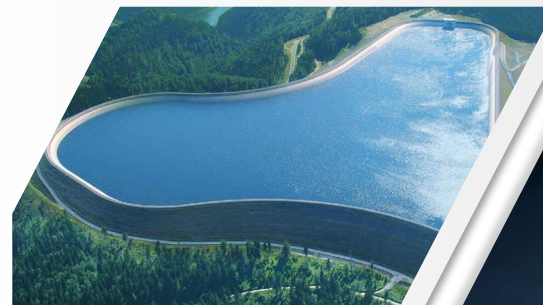
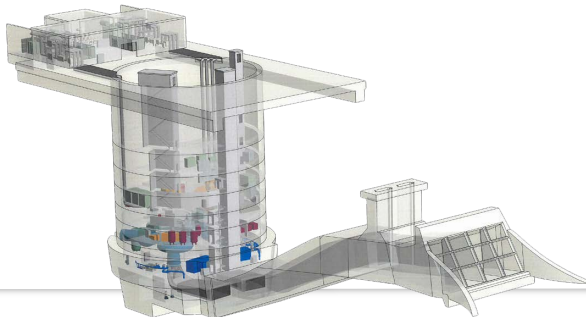
Large energy storage systems for grid balancing

Balances volatility of energy demand by providing flexibility as well as long and short duration storage capacity

Growing worldwide market

(China, India, Australia, Southeast Asia, Europe, Middle East, North America)

Doubling of global pumped storage capacity over the next two decades expected



SYNCHRONOUS CONDENSERS

An effective solution for the new requirements of the grid

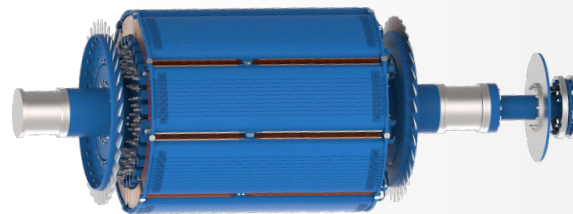
A synchronous machine which is operated to:

- Providing inertia – improving stability
- Dynamic voltage support – overload capability
- Short circuit power – essential for system protection
- Reactive power – still an important task

Fast growing worldwide market (e.g. Australia, USA, Brazil, Germany)

Clear trend towards SynCons with rating +300 MVA air-cooled

Requirement for short delivery schedules



HYBRID INTEGRATED POWER PLANTS

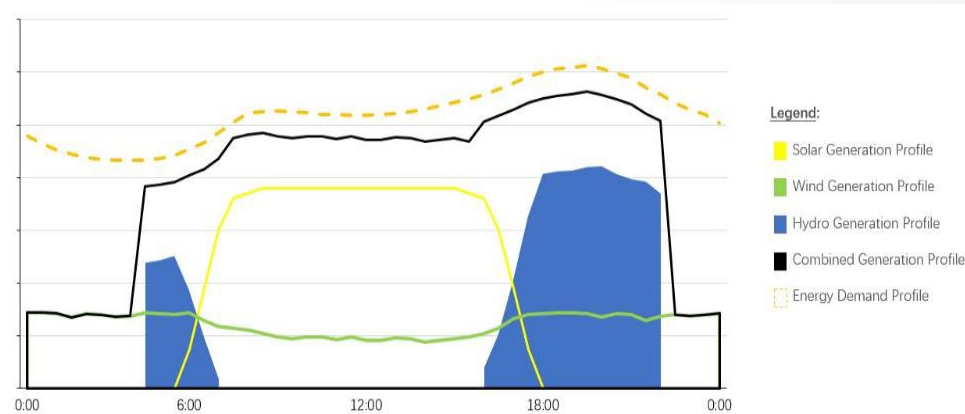
The World's first dispatchable renewable energy hub in Australia

New energy concepts based on hybrid solutions balancing the energy before stressing the grid

- combination of a solar and wind power station with a pumped storage plant

Australia

- 50 MW Solar (existing)
- 270 MW Solar
- 250 MW Pumped Storage (under construction)
- 150 MW Wind

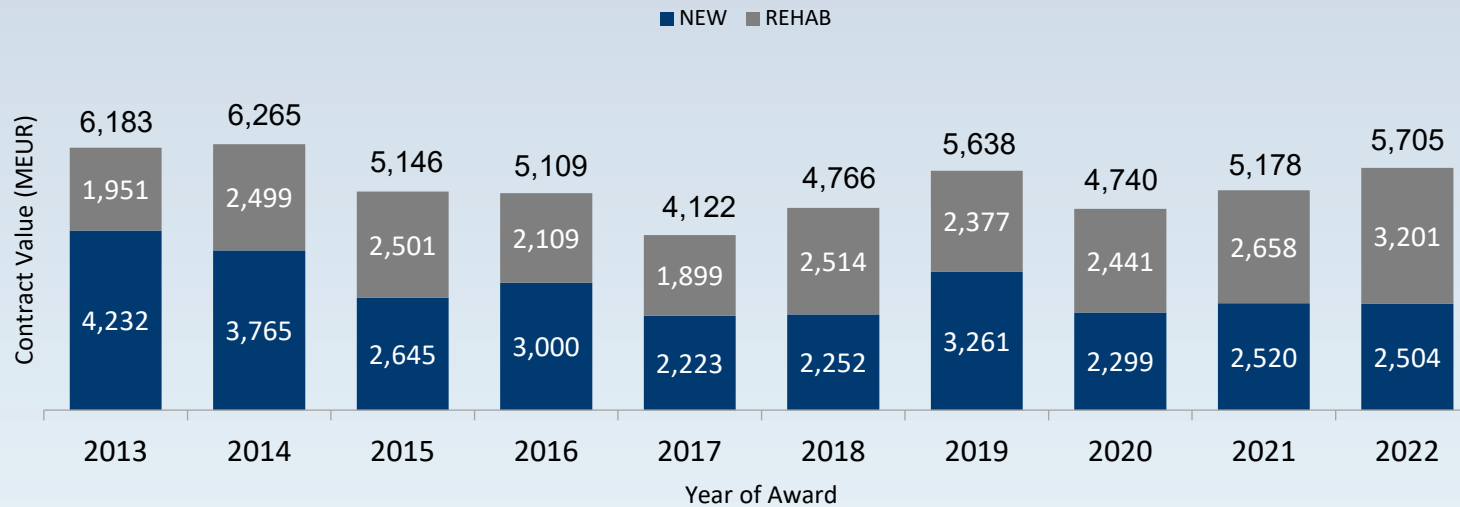


GROWING BROWNFIELD AND MODERNIZATION MARKET



Global increase in volume and share

Market Development Greenfield / Brownfield



Trend shown with pumped storage and without China; figures for electromechanical equipment

Source: ANDRITZ

DIGITAL O&M AND ASSET MANAGEMENT

CUSTOMER CENTRIC
OPERATION & MAINTENANCE
SUPPORTED BY DIGITAL SOLUTIONS

Operation & Maintenance
Predictive Maintenance
Metris DiOMera digital platform



AUTOMATION AND DIGITALIZATION

SEAMLESS AND SECURE ACCESS
WITH MODERN DIGITAL SOLUTIONS

Integrated Automation

Digital Operation & Maintenance

Cyber Security

GLOBAL SERVICE OFFER



SYSTEM REHAB

SPARE PARTS
MANAGEMENT

TRAINING

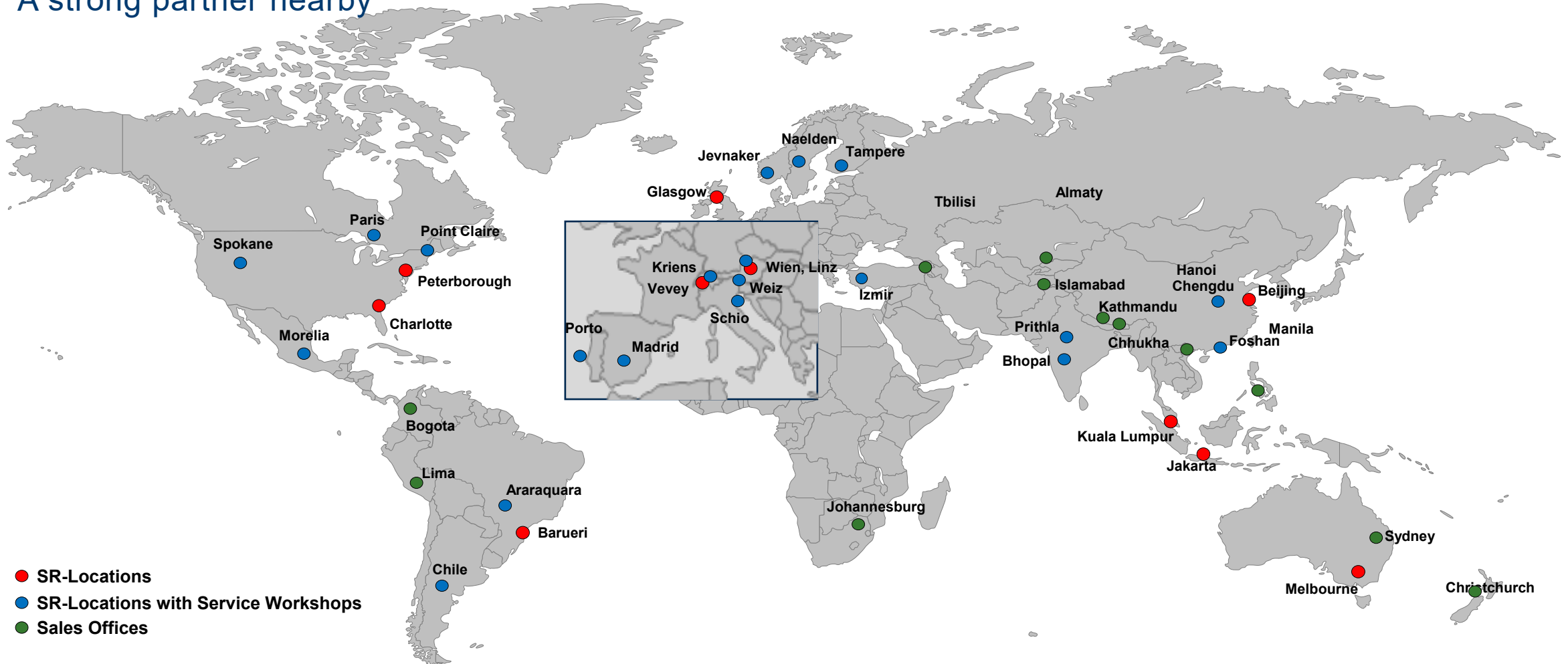
TROUBLE SHOOTING

DIAGNOSTIC AND
PREVENTIVE MAINTENANCE

OUR GLOBAL SERVICE NETWORK



A strong partner nearby



AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

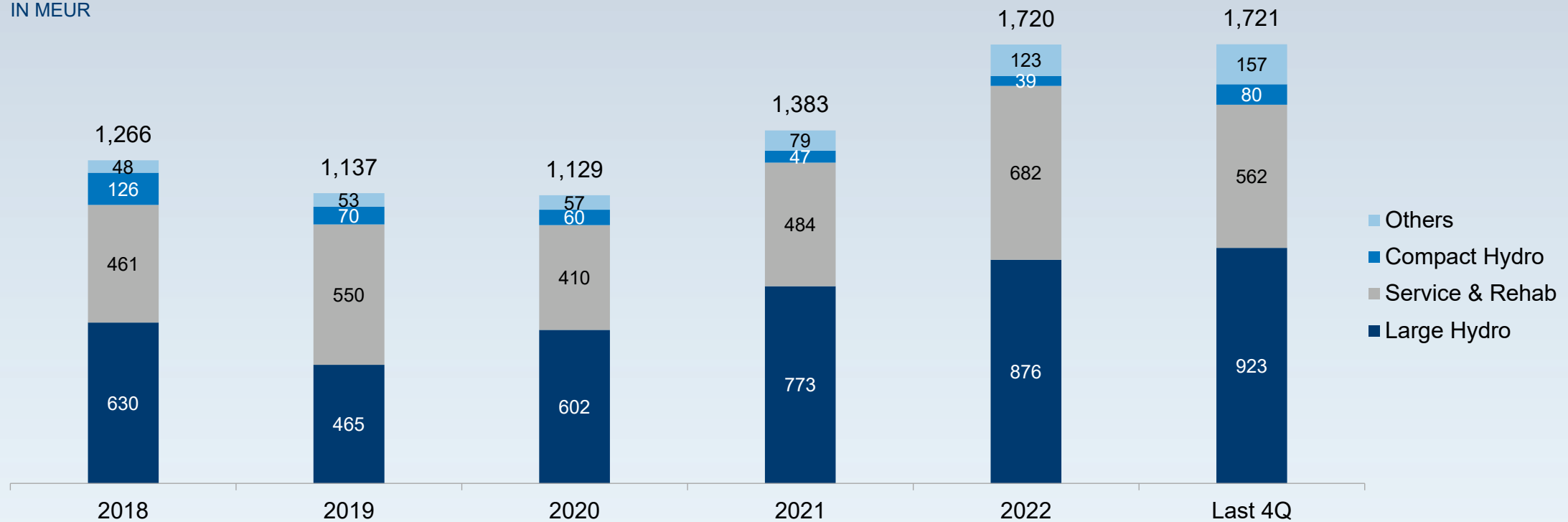
6 | OUTLOOK

ORDER INTAKE



Order intake is growing with the growing hydropower market

IN MEUR

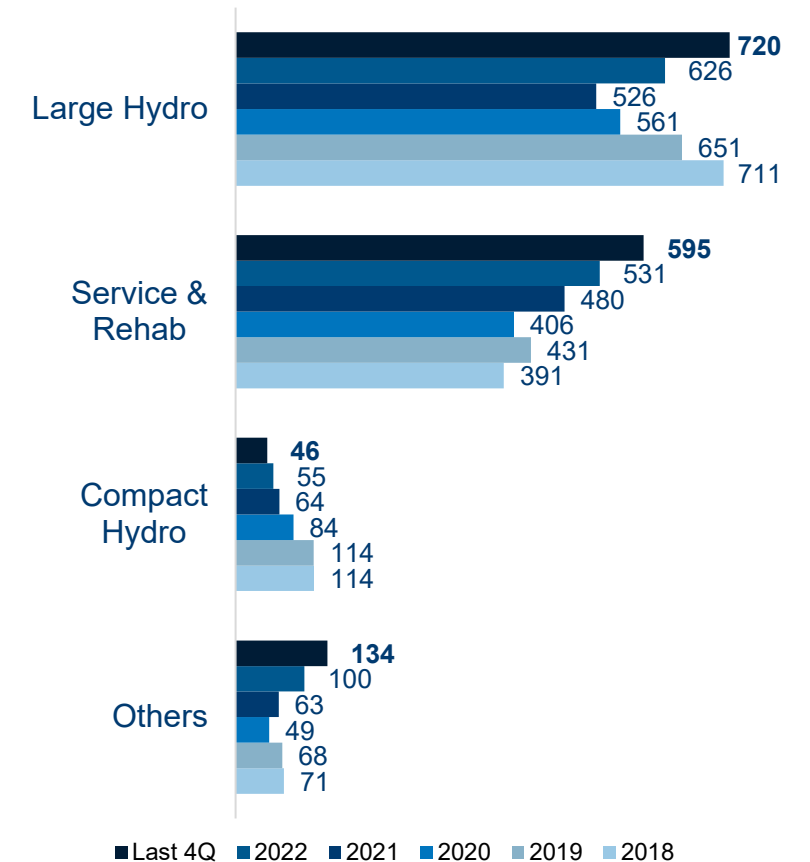


HYDROPOWER FINANCIAL DEVELOPMENT



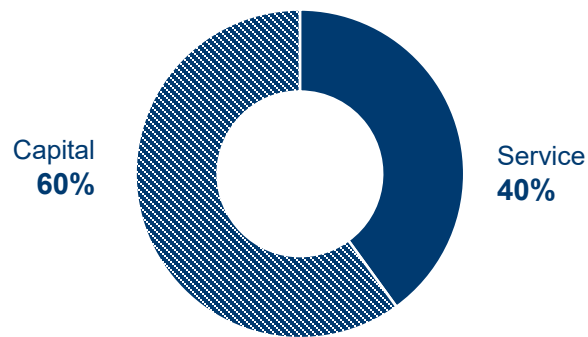
FINANCIAL OVERVIEW						
in MEUR	2018	2019	2020	2021	2022	last 4Q
Order Intake	1,266	1,137	1,129	1,383	1,720	1,721
Order backlog (as of end of period)	2,350	2,228	2,282	2,467	2,878	3,289
Revenue	1,287	1,264	1,100	1,132	1,313	1,496
EBITA	89	78	37	63	72	79
EBITA margin in %	6.9%	6.1%	3.4%	5.6%	5.5%	5.3%

REVENUE BY SEGMENT



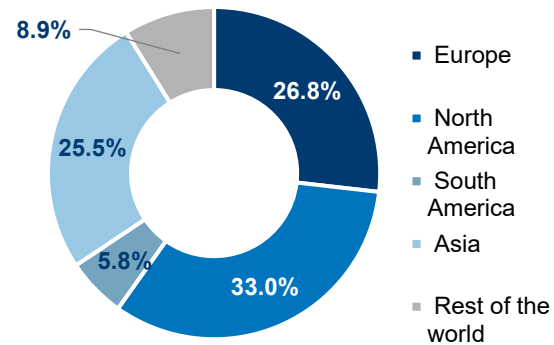
REVENUE SPLIT CAPITAL / SERVICE

LAST 4Q (Q4-Q3)



REVENUE BY REGION

LAST 4Q (Q4-Q3)



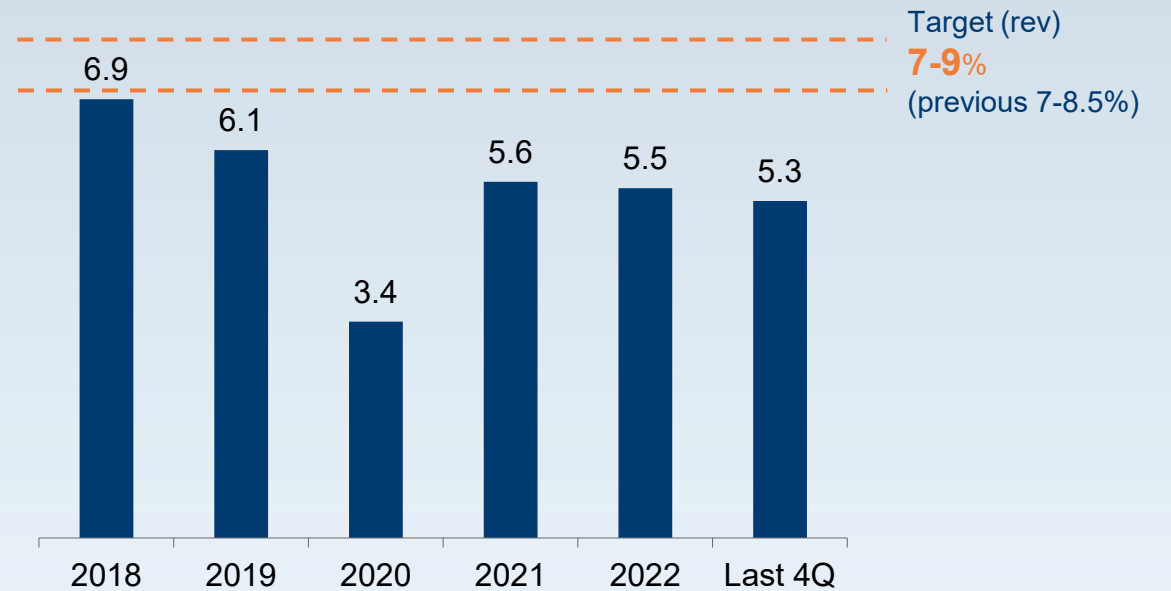
FINANCIAL TARGETS & AMBITIONS



Revenue (in MEUR)



EBITA margin (in %)



AGENDA



1 | INTRODUCTION

2 | OUR SUSTAINABILITY PRODUCTS

3 | MARKET DEVELOPMENT / FRAME CONDITIONS

4 | STRATEGIC DIRECTION

5 | FINANCIALS

6 | OUTLOOK

WELL POSITIONED FOR PROFITABLE BUSINESS DEVELOPMENT



- Order intake is growing with the growing hydropower market
- Pipeline for greenfield projects is additionally increasing due to the flexibility and storage capability function of hydropower in an energy system with volatile renewables
- Higher electricity prices support growing service business
- Additional growth opportunities for grid stabilizing systems like pumped storage or synchronous condensers

Hydropower – At the heart of the renewables





QUESTIONS?

ANDRITZ

ENGINEERED SUCCESS

LEGAL DISCLAIMER



© ANDRITZ AG 2024

This presentation contains valuable, proprietary property belonging to ANDRITZ AG or its affiliates (“the ANDRITZ GROUP”), and no licenses or other intellectual property rights are granted herein, nor shall the contents of this presentation form part of any sales contracts which may be concluded between the ANDRITZ GROUP companies and purchasers of any equipment and/or systems referenced herein. Please be aware that the ANDRITZ GROUP actively and aggressively enforces its intellectual property rights to the fullest extent of applicable law. Any information contained herein (other than publically available information) shall not be disclosed or reproduced, in whole or in part, electronically or in hard copy, to third parties. No information contained herein shall be used in any way either commercially or for any purpose other than internal viewing, reading, or evaluation of its contents by recipient and the ANDRITZ GROUP disclaims all liability arising from recipient’s use or reliance upon such information. Title in and to all intellectual property rights embodied in this presentation, and all information contained therein, is and shall remain with the ANDRITZ GROUP. None of the information contained herein shall be construed as legal, tax, or investment advice, and private counsel, accountants, or other professional advisers should be consulted and relied upon for any such advice.

All copyrightable text and graphics, the selection, arrangement, and presentation of all materials, and the overall design of this presentation are © ANDRITZ GROUP 2024. All rights reserved. No part of this information or materials may be reproduced, retransmitted, displayed, distributed, or modified without the prior written approval of Owner. All trademarks and other names, logos, and icons identifying Owner’s goods and services are proprietary marks belonging to the ANDRITZ GROUP. If recipient is in doubt whether permission is needed for any type of use of the contents of this presentation, please contact the ANDRITZ GROUP at welcome@andritz.com.